

Table S37. Summary statistics for natural gas - Ohio, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	6,591	6,174	12,573	R11,980	10,515
Gas Wells	32,013	30,487	29,633	₹29,736	27,225
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	43,386	69,920	44,150	R45,458	57,367
From Oil Wells	4,181	3,982	4,432	R5,294	4,841
From Coalbed Wells	0	0	9	R8	8
From Shale Gas Wells	1,389,718	1,717,456	2,354,791	R2,600,871	2,316,686
Total	1,437,285	1,791,359	2,403,382	R <b>2,651,631</b>	2,378,902
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,437,285	1,791,359	2,403,382	R2,651,631	2,378,902
NGPL Production	70,451	59,669	62,570	51,980	49,359
Total Dry Production	1,366,834	1,731,690	2,340,812	R <b>2,599,651</b>	2,329,543
Supply (million cubic feet)					
Dry Production	1,366,834	1,731,690	2,340,812	R2,599,651	2,329,543
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,843,006	2,074,896	2,107,493	2,154,847	2,408,135
Withdrawals from Storage					
Underground Storage	167,820	155,415	156,952	147,756	152,327
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	236	385	388	383	336
Balancing Item	71,121	158,057	-41,184	R-129,060	54,425
Total Supply	3,449,017	4,120,443	4,564,461	R <b>4,773,578</b>	4,944,767

See footnotes at end of table.

Table S37. Summary statistics for natural gas – Ohio, 2016-2020 – continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	928,492	948,324	1,162,745	R1,183,927	1,156,719
Deliveries					
Exports	0	0	0	0	0
Intransit Deliveries	0	Ō	0	0	0
Interstate Deliveries	2,370,095	3,026,298	3,249,605	3,426,553	3,625,523
Additions to Storage	2,370,033	3,020,230	3,243,003	3,420,333	3,023,323
Underground Storage	150,430	145,821	152,112	163,098	162,525
LNG Storage	130,430	145,821	132,112	103,098	102,323
LING Storage	U	Ų	U	U	U
Total Disposition	3,449,017	4,120,443	4,564,461	R <b>4,773,578</b>	4,944,767
Consumption (million cubic feet)					
Lease Fuel	€10,223	€12,648	€16,692	RE18,561	16,652
Pipeline and Distribution Use <sup>a</sup>	17.679	29,231	28.646	R32.170	43,000
Plant Fuel	3,542	5,011	4,578	3,043	5,527
Delivered to Consumers	3,342	3,011	4,376	3,043	5,527
	255 026	250,600	201 222	200.000	274 062
Residential	255,826	258,699	301,232	290,080	271,863
Commercial	152,478	156,979	178,992	177,428	162,029
Industrial	275,358	277,767	309,181	298,171	282,004
Vehicle Fuel	858	527	497	R510	1,141
Electric Power	212,528	207,462	322,926	₹363,963	374,502
Total Delivered to Consumers	897,048	901,434	1,112,829	R1,130,153	1,091,539
Total Consumption	928,492	948,324	1,162,745	R1,183,927	1,156,719
Delivered for the Account of Others					
(million cubic feet)	206.024	242.044	250 504	242.240	227 622
Residential	206,924	212,814	250,584	242,340	227,632
Commercial	140,349	144,934	164,488	163,372	148,281
Industrial	269,898	275,306	306,441	295,349	279,566
Number of Consumers					
Residential	3,326,608	3,336,219	3,353,692	R3,370,186	3,409,315
Commercial	267,386	267,970	268,546	269,341	271,338
Industrial	5,838	5,817	5,820	5,696	5,495
Average Annual Consumption per Consumer (thousand cubic feet)					
		500		CF0	F07
Commercial	570	586	667	659	597
Industrial	47,166	47,751	53,124	52,347	51,320
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	3.27	3.96	3.97	3.60	3.13
Delivered to Consumers	5.27	3.30	3.37	3.00	5.15
Residential	9.03	9.72	9.10	9.58	9.53
Commercial	5.74	6.11	5.92	5.97	5.63
Industrial	4.81	6.71	5.92 6.57	6.21	5.93
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Electric Power	2.36	3.07	3.30	R2.58	1.96

<sup>-</sup> Not applicable.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-910, Monthly Natural Gas Marketer Survey; Form EIA-914, Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

<sup>&</sup>lt;sup>E</sup> Estimated data.

NA Not available.

<sup>&</sup>lt;sup>R</sup> Revised data.

Revised estimated data.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.